FPL's terms and conditions for large load and high load factor projects are intended to protect our general body of customers

FPL's LLCS-1 rate applies to up to 3 GW of new demand along portions of FPL's 500 kV system

LLCS-2 applies to all other qualifying loads

	LLCS-1	LLCS-2
New/Incremental Load Size	50 MW or higher	50 MW or higher
Load Factor @ single location	85% or higher	85% or higher
Base	$669.00	$669.00
Demand	$14.61/kW	$4.08/kW[1]
Non-fuel Energy	0.758 cents/kWh	0.758 cents/kWh
Incremental Generation	$11.67/kW	To be calculated[2]
Minimum Demand Charge	70% of contract demand (or demand during ramp)	
Minimum Term	No less than 20 years from in-service date (including ramp)	
Early Termination Exit Fee	Customer shall be responsible for payment of an "Exit Fee" equal to the NPV of the accelerated payment of the total Incremental Generation Charges which, absent the termination, would have been paid by the Customer over the remaining balance of the Minimum Term	
Credit	BBB or better, parent guarantee or Letter of Credit/Surety Bond for 5 years of IGC. Subject to annual liquidity checks. Less than BBB requires Letter of Credit/Surety Bond for 10 years of IGC	

1. For LLCS-2, only slice of system transmission costs are included in the listed demand charge
2. All incremental generation charges will be determined via generation charge formula