## Emissions Summary Arglass Yamamura, LLC Valdosta, Georgia

1 oreneurins L111, L112 unu L115	
Firing Rate and Fuel Use: <sup>(1)</sup>	
Maximum Firing Rate (MMScf/hr)	0.011
Average Firing Rate (MMScf/hr)	0.006
Heating value of Fuel (MMBtu/MMScf)	1,020
Total Firing Rate For Three Forehearths (MMBtu/hr)	11.4
Total Annual Operating Hours (hr/yr)	8,760
Permitted Annual Heat Input (MMBtu/yr)	53,652
Permitted Annual Fuel Usage (MMScf/yr)	52.6
$\mathbf{F}_{\text{minimum}} = \mathbf{F}_{\text{minimum}} \left( \mathbf{H}_{\text{min}} \mathbf{A}_{\text{min}} \mathbf{A}_{\text{min}} \mathbf{A}_{\text{min}} \mathbf{A}_{\text{minimum}} A$	
Emission Factors (lb/MMscf) <sup>(2)</sup> CO	84
NOx	100
SO2	0.6
FPM/PM-10/PM-2.5	7.6
VOC	5.5
Total HAP	1.89
Emission Factors (ton/MMBtu) <sup>(3)</sup>	
CO <sub>2</sub>	5.84E-02
CH <sub>4</sub>	1.10E-06
N <sub>2</sub> O	1.10E-07
Hourly Emissions (lb/hr)	
СО	0.94
NOx	1.118
SO2	0.007
FPM/PM-10/PM-2.5	0.085
VOC	0.061
Total HAP	0.021
Annual Emissions (TPY)	
CO	2.21
NOx	2.630
SO2	0.016
FPM/PM-10/PM-2.5	0.200
VOC	0.145
Total HAP	0.093
CO2e	3,138.9

Notes:

(1) Heat Inputs and firing rates are calculated for three (3) forehearths combined.

(2) Emission factors are based on AP-42 Table 1.4-2 natural gas combustion for small boilers (<100 Mmbtu/hr)

(3) Calculated based on emission factors in 40 CFR 98 Subpart C, Tables C-1 & C-2

## ERM