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October 20th, 2020

Department of Energy
Office of Oil and Gas Global Security and Supply
Docket Room 3E-042, FE-34
Forrestal Building
1000 Independence Avenue, S.W.
Washington, D.C. 20585
United States of America

Subject: Strom, Inc., FE Docket No. 14-56-LNG

Semi-annual report for the period ending September 30th, 2020

Filed pursuant to Ordering Paragraph G of DOE/FE Order No. 3537

Pursuant to Ordering Paragraph G of Order No. 3537 ("Order") granting long-term, multi-contract authorization to export natural gas to any country that currently has, or in the future will have, the capacity to import LNG via approved ISO IM07/TV AC-ASME LNG (ISO) containers transported on ocean-going carriers, and with which the United States has a free trade agreement ("FTA") providing for national treatment for trade in natural gas, on September 29th, 2020 ("Reporting Date") in the above-referenced docket, Strom, Inc. ("Strom") submits its semi-annual report for the period ending September 30th, 2020. In particular, Ordering Paragraph G states:

"Strom shall file with the Office of Oil and Gas Global Security and Supply, on a semi-annual basis, written reports describing the progress of the proposed Project. The reports shall be filed on or by April $\mathbf{1}^{st}$ and October $\mathbf{1}^{st}$ of each year and shall include information on the progress of the Project, the date the facility is expected to be operational, and the status of the long-term contracts associated with the long-term export of LNG and any long-term supply contracts."

Facility Progress Report

On April 18th, 2014, Strom filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA) for long-term, multicontract authorization to export liquefied natural gas (LNG) produced from domestic sources. Once in operation, based on conservative assumptions regarding EPC design, ambient air temperatures at the liquefaction project site, the quality of feed gas supplying the project and maintenance downtime, Strom expects that commercial LNG production available for export will be as much as approximately 28.21 billion cubic feet per year (Bcf/yr) of natural gas (0.08 Bcf per day).